

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF COLORADO**

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IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF COLORADO FOR APPROVAL OF ITS 2011 ELECTRIC RESOURCE PLAN))))	Docket No. 11A-869E
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**FIRST ERRATA TO THE DIRECT TESTIMONY AND EXHIBITS AND
SUPPLEMENTAL DIRECT TESTIMONY AND EXHIBITS OF PUBLIC SERVICE
COMPANY OF COLORADO**

Public Service Company of Colorado hereby files this Errata to its 2011 Electric Resource Plan. As further explained below, our Errata is prompted by the fact that during the course of the proceeding Public Service has identified certain errors, omissions and opportunities for clarification in its filing and supporting testimony.

Attachment A to this Notice of Filing is a matrix which describes certain changes to be made to: the Electric Resource Plan ("ERP") Plan, Exhibit No. KJH-1 to the Direct Testimony of Kurtis J. Haeger; portions of the Company's Direct Testimony and Exhibits; and, portions of the Company's Supplemental Direct Testimony and Exhibits. Attachment A identifies each change and shows the location of each change in the current filing.

Because of the nature and extent of the changes to certain Exhibits and Tables set forth in Attachment A to this Errata, we are attaching corrected versions of these Exhibits and Tables. Attachment B to this Errata is a Revised Exhibit No. JTW-2 to Mr. Welch's Supplemental Direct Testimony. Attachment C to this Filing contains various revised Tables from Volume II of the ERP. Attachments B and C to this filing should replace Exhibit JTW-2 and the referenced Tables in their entirety.

Attachments D through F to this filing are revised RFP Forms. With respect to the changes reflected in Attachments D through F, a little further discussion is required in order to explain these changes. In discussions with Trial Staff concerning the “LEC tab” pages in Attachment 3.2-2 “Renewable [Request for Proposal or RFP] Forms”, Staff directed our attention to certain apparent inconsistencies between the application of the results from Attachment 2.13-1 “2G 3G Wind Integration Cost Study” and the calculation of wind integration costs. Specifically, Staff indicated that the Average Regulation Cost and Average Gas Storage Cost components appeared to be excluded. Staff also indicated that the Company should consider whether coal cycling and curtailment costs for the years 2014 and 2015 could be estimated from Attachment 2.12-1 to the ERP, “Wind Induced Coal Cycling Public,” and be applied in those years for wind projects that might begin commercial operation prior to 2016. 2016 was chosen as this is the first in-service year assumed in the Company’s study. Finally, Staff indicated that providing electronic copies of the bid forms--pre-populated with certain information including generic resource types --would be helpful.

The Company investigated Staff’s observations and reviewed the LEC Tabs included in each of the proposed RFP Bid Form packages. As a result of this review, the Company has revised the application of the Wind Integration and Wind Induced Coal Cycling Study results in each of the RFP Bid forms and provides as part of this Errata Attachments D, E and F, which are electronic versions of the RFP Bid Forms.

Attachment D to this Errata is set forth at Volume III, Section 3.1, Attachment 3.1.2 of the ERP as filed. It is labeled “Dispatchable Resources RFP Forms. For purposes of this Errata, it has been pre-populated with those inputs necessary to show

the levelized energy cost calculations for the generic Siemens 5000F combustion turbine described in Figure 2.8-1.

Attachment E to this Errata is set forth at Volume III, Section 3.2, Attachment 3.2-2 of the ERP as filed. It is labeled “Renewable Resources RFP Forms.” For purposes of this Errata, it has been pre-populated with those inputs necessary to show the levelized energy cost calculations for the generic Production Tax Credit (“PTC”) Wind and Non-PTC Wind resources described in Figure 2.8-2.

Attachment F to this Errata is set forth at Volume III, Section 3.3, Attachment 3.3-2 of the ERP as filed. It is labeled “Semi Dispatchable RFP Forms.” For the purposes of this Errata, it has been pre-populated with those inputs necessary to show the levelized energy cost calculations for the generic 125 MW 30% ITC and 10% ITC Solar Thermal with storage resource described in Figure 2.8-2.

Attachment G to this Errata identifies the source of the inputs used to populate Attachments D through F. Attachments D through F of this Errata replace the referenced attachments in their entirety.

Finally, when the modeling for the 2011 ERP was performed, the Strategist model input files incorrectly listed the average heat rates for Hayden 1 and 2 for the period 2011-2016 at 10,960 BTU/kWh and 12,900 BTU/kWh, respectively. The correct values are, and should have been, 10,850 BTU/kWh and 10,600 BTU/kWh, respectively. This change affects all model runs (Least-Cost Baseline Case, Alternatives and Sensitivities) that were performed for the 2011 ERP; however, most figures and graphs presented in the 2011 ERP do not need to be changed.

Two sets of figures and graphs that would require minor changes in the ERP are the Present Value of Revenue Requirement ("PVRR") figures (Volume I, Section 1.5, pp. 1-38 through 1-42, Figures 1.5-3 and 1.5-4, and Tables 1.5-4, 1.5-5, and 1.5-6) and the system cost graphs (Volume II, Section 2.8, pp. 2-238 through 2-260, figures 2.8-5 through 2.8-25 and the graphs presented on pages 2-291 through 2-304). However, the changes to the PVRR figures and systems cost graphs are of a relatively small magnitude. The changes to the PVRR figures would be between \$100,000 to \$400,000 out of a total portfolio cost of \$38 billion. If the system cost graphs in Section 2.8 of the ERP were changed to reflect the correct Hayden 1 and 2 heat rate, the changes to the graphs would be so small as to be visually imperceptible. As a result, we do not intend to submit corrected figures and graphs to reflect the correct heat rates for Hayden 1 and 2.

Copies of the Errata are being served on all parties and will be posted on the Company's website: www.xcelenergy.com.

Dated this 10th day of April, 2012

Respectfully submitted,

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CERTIFICATE OF SERVICE
11A-869E

I hereby certify that on this, the 10th day of April 2012, the foregoing **"FIRST ERRATA TO THE DIRECT TESTIMONY AND EXHIBITS AND SUPPLEMENTAL DIRECT TESTIMONY AND EXHIBITS OF PUBLIC SERVICE COMPANY OF COLORADO"** was e-filed with the Colorado Public Utilities Commission in accordance with applicable law upon:

Doug Dean, Director
Colorado Public Utilities Commission
1560 Broadway, Suite 250
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and a copy of the above-referenced will be served upon each of the persons appearing below through the Colorado Public Utilities Commission e-filing system to registered users in accordance with applicable law and an electronic copy of the referenced filing will be forwarded to all parties set forth below.

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